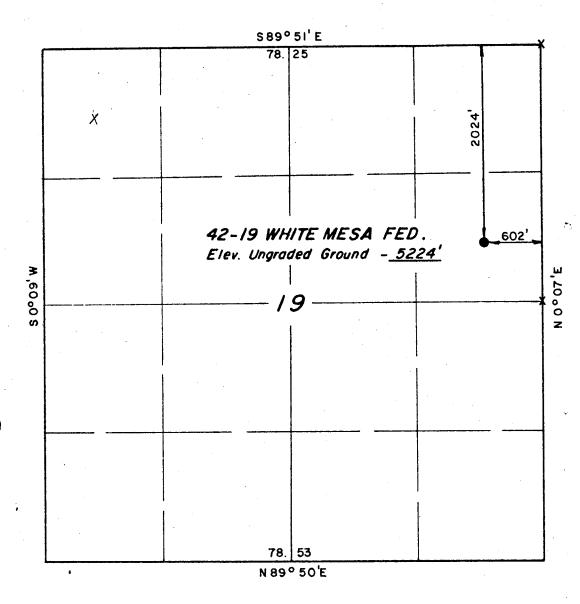
Approved by......Conditions of approval, if any:

SUBMIT IN APLICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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Will Other Zone Sone Will Other Zone Sone Will Will Other Sone Sone Will Most Most Will Most Most Will Most Will	b. Type of Well	. 123	. ==				
General American Oil Company of Texas Authority of Operator 400 East 1st Street - Suite 308, Casper, WX 82601 Location of Will (Report location clearly and in goordance with any State reculrements.) Location at property of least southwest of Blanding, Utah Location is 18.6 miles southwest of Blanding, Utah Location is 18.6 miles southwest of Blanding, Utah Location to search least lies, fit sany B. Distance from proposed breather to nearest least lies, fit sany 18. Distance from proposed breather to nearest least lies, fit sany 19. Rotary or she whether PF, RT, GR, GR, Cr.) Televations (difflier, completed) or spiled for, on the least lies, fit sany Size of Hole Size of Hole Size of Hole Size of Casing Weight per Foot Setting Depth PROCEAN FROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 26" 20" Conductor pipe 40' Redimix Cement 26" 27 7/8" 5 1/2" 148.17# K-55 ST&C 6200' 250 sx. litte 1. Drill 26" hole and set 40' interval of 20" conductor pipe and cement in place. 2. Drill 12 1/4" hole and set 8 5/8" surface casing to 600' with good returns. 3. Log B.O.P. checks in daily drilling reports and drill 7 7/8" hole to 6200' Approved by THE STATE OF UTAM DIVISION OF OIL GAS, AND MINING DATE Approved by THE STATE OF UTAM DIVISION OF OIL GAS, AND MINING DATE This brilling Superintendent Date 12-22-82	Oil X Gas Well Wel	Other		Single X Zone			
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OF UTAH DIVISION OF OIL, GAS AND MINING DATE: 2-28-37-6 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM BY TO THE DESCRIPTION OF THE DESCRIPTIO	 Drill 12 1 Log B.O.P. Run tests Run logs, 	/4" hole and s checks in da if warranted a as needed, and	set 8 5/8" surface ily drilling report and run 5 1/2" cas d perforate and st	e casing to rts and dri sing if pro	o 600' wit ill 7 7/8" oductive.	h good return hole to 6200	
Signed Wallets Title Drilling Superintendent Date 12-22-82	ductive zone. If proposal	RIBE PROPOSED PRO is to drill or deepen did	OF UTAH OIL, GAS, DATE: 2	DIVISION AND MIN - 28-2	OF ING Illow	OIL GAS	MINING
	Signed Storal	Sfuale	Title Dri	lling Supe	rintendent	Date12	-22-82

T385, R22E, S.L.B.&M.



X = Section Corners Located

GENERAL AMERICAN OIL COMPANY OF TEXAS

Well location, 42-19 WHITE MESA FED., located as shown in the SE 1/4 NE 1/4 Section 19, T38S, R22E, S.L.B.&M. San Juan County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

WEATHER	Fair		GENERAL AMER. OIL CO.
PARTY	DB RK	RP	REFERENCES GLO Plat
SCALE	1" = 1000		DATE 12/15/82

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM

OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C General American Oil Company of Texas #42-19 Federal White-Mesa SE NE Sec. 19-T38S-R22E 2024' FNL & 602' FEL San Juan County, Utah

1. The Geologic Surface Formation

The surface formation is the Jurassic Morrison.

Estimated Tops of Important Geologic Markers

Navajo Sandstone	1124
Pennsylvanian Honaker Trail	49801
Upper Ismay	5819'
Lower Ismay	59461
Desert Creek	6066
Total Depth	6200 '

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Navajo Sandstone	1124	 Possible Water
Pennsylvanian Honaker Trail	49801	 Salt Water and Gas
Ismay	5819'	 Oil & Gas
Desert Créék	6066'	 Oil & Gas

4. The Proposed Casing Program

HOLE		SECTION	SIZE	WEIGHT, GRADE	NEW OR
SIZE	INTERVAL	LENGTH	(OD)	AND JOINT	USED
26"	0-40'	40'	20"	Conductor Pipe	
12 1/4"	0-600'	6001	8 5/8"	24# K-55 ST&C	New
7 7/8"	0-5400 '	5400 '	5 1/2"	14# K-55 ST&C	New
7 7/8"	5400-6200'	800 '	5 1/2"	17# K-55 ST&C	New

Cement Program -

Surface Casing:

400 sacks Lite with 10 lbs/sack Guilsonite and 2% CaCl,

and 1/4 lb/sack Flocele.

Production Casing: Cement volumes top be determined by caliper.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nippling up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	TYPE	WEIGHT #/gal.	VISCOSITY-sec./gt.	FLUID LOSE cc
0-3700	Fresh wtr gel	8.6-8.8	30–32	No control
3700-5000¹	Fresh wtr	8.8-9.1	32-35	10-15
5000-T.D.	Fresh wtr gel	9.0-9.2	35-40	10 or less
	ال ۱۲ (درین منسر)		$g \in \mathcal{S}_{-}^{\infty}$	مر الإساق براء

7. The Auxiliary Equipment to be Used

- (a) An upper kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit and a gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) Two Drill Stem Tests are anticipated. One will be run in the Ismay horizon; the other is presently undetermined. Other zones will be tested as shows in formations warrant.
- (b) The logging program will consist of the following:

dual induction SFL from base of surface casing to total depth; bore hole compensated sonic log from base of surface casing to total depth; and formation density log from 4000' to total depth.

- (c) Two cores will be taken: one in the Ismay horizon, the other formation is presntly undetermined.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

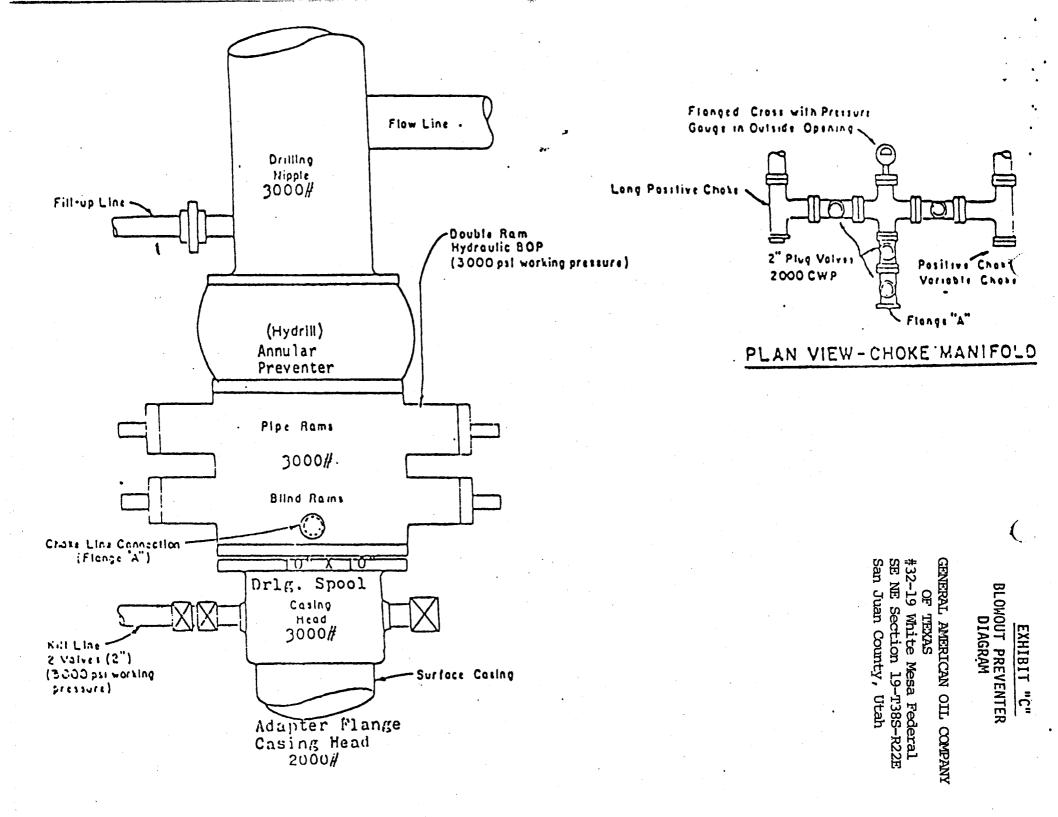
9. Any Anticipated Abnormal Pressures or Temperature

No abnormal pressures or temperature have been noted or reported in wells drilled in the area nor at the depths anticipated in this well.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for as soon as approved. Operations should be completed within 35 days after spudding the well and drilling to casing point.



UNITED STATES DEPARTMENT OF THE INTERIOR

reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

•	GEOLO	GICAL SURVI	ΕY	CIL a ball	SEIVED	U-17448
APPLICATION	N FOR PERMIT	TO DRILL, [DEEPI	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
	LL XX	DEEPEN [<u> </u>	DILIC RAC	CK ITY	7. UNIT AGREEMENT NAME
OIL CAN WELL	AS OTHER			NOLE X ZONE		8. PARM OR LEASE NAME
2. NAME OF OPERATOR	ELL LJ OTHER			1		White Mesa Federal
General Americ	can Oil Company	of Texas				9. WELL NO.
3. ADDRESS OF OPERATOR						42–19
400 East 1st S	Street - Suite	308, Caspe	r, W	Y 82601		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R. At surface	eport location clearly and		h any S	State requirements.*)		Wildcat
Mt Burtaco	1980'	626'	~~ ·	٦)		11. SEC., T., B., M., OB BLK.
At proposed prod. zon Same	. 2024' FNL &	602' FEL (SE N	ម)	-	Sec. 19-T38S-R22E
	AND DIRECTION FROM NEA					12. COUNTY OR PARISH 13. STATE
Location is	18.6 miles sout	hwest of Bl				San Juan Utah
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	602'		, 462.85		F ACRES ASSIGNED
(Also to nearest drig 18. DISTANCE FROM PROP	OSED LOCATION*		19. PE	OPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS
TO NEAREST WELL, DO	RILLING, COMPLETED,		6	200 '	ľ	Rotary and analysis
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		·			22. APPROX. DATE WORK WILL START
*	5224' GR				<u>~</u>	January 1, 1983
23.		PROPOSED CASIN	IG ANI	CEMENTING PROGRA	/M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT
26"	20"	Conductor				ix cement
12¼"	8 5/8" New	24# K-55 S		600'	250 s	x. lite
7 7/8".	5 1/2" New	14, 17# K-		6200'	250 5	x. lite on the same of the sam
	•	' 51	&C	•		
1 Dei11 26"	hole and set 40	' interval	of 2	0" conductor pi	pe and	cement in place.
2 Drill 12 1	/4" hole and se	t 8 5/8" su	ırfac	e casing to 600)' with	good returns.
3 Too B.O.P.	checks in dail	y drill rep	orts	and drill 7 7/	.8 ÎvoTe	e_to_620g
4. Rim tests	if warranted an	d run 5 1/2	?" ca	sing it product	ive. 🙃	
5. Run logs,	as needed, and	perforate a	ınd s	timulate as nee	eded.	
	•	•			<u></u>	of ethics of the control of the cont
EXHIBITS ATTAC	HED:			**************************************) i	그림 시작 등 등 등 사람들은 그 그리고 그리고 그리고 그리고 그리고 그리고 그리고 그리고 그리고 그
"A"	Location an	d Elevation	ı Pla	t .	"G" - "	"G." Drill Pad Layout, 3 Production Facilities &
"B"	The Ten-Poi	nt Compliar	nce P	rogram	\$	Cut-Fill Cross-Section
"C"	The Blowout	Preventer	Diag	ram	ź	& Completion Facilities
"D"	The Multi-F	oint Requir	enen	ts for A.P.D.		
"E" & "E ₁ "	Access Road Radius Map	of Field	Cati	On	"H"	Federal Right-of-Way
"F"	-					
IN ABOVE SPACE DESCRIBE sone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to deep ally, give pertinent	en or p data o	on subsurface locations an	resent produ ad measured	uctive zone and proposed new productive I and true vertical depths. Give blowout
24.					:	
BIGNED T	Vallers	TIT	LE D	rilling Superir	ntenden	t12-22-82
(This space for Fede	ral or State office use)				<u>:-</u>	100 mm m
PERMIT NO.	20-6	<u></u>	<u> </u>	APPROVAL DATE	<u></u>	# 1 4 4 5 4 5 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
· /D	Marthe			. W. Guynn	:.	2 2 2 2 2 3 3 JAN 0 5 1983
APPROVED BY	Mune	Th	*	istrict Oil & Gas Sup	pervisor	P TOATE TO THE STATE OF THE STA
CONDITIONS OF APPROV	al, if any:	*	V			Control Contro
				S OF APPROVA	T' A TY	PACHED H HE
MOTION -		CONTRACT		COR APPKUVA		LATILITY : THE LANGE AND LINE WILL AND

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

"FLARING OR VENTING OF **GAS IS SUBJECT TO NTL 4-A** DATED 1/1/80

NOTICE OF APPROVAL

T385, R22E, S.L.B.&M.

		S89°51'E	
		78. 25 - beege	
		42-19 WHITE MESA FED. Elev. Ungraded Ground - 5224'	٦٠ او
0°0 s	A - + + + - + + -	19	3, 40 0 N
-		78. 53	

N 89° 50'E

X = Section Corners Located

PROJECT

GENERAL AMERICAN OIL COMPANY OF TEXAS

Well location, 42-19 WHITE MESA FED., located as shown in the SE 1/4 NE 1/4 Section 19, T385, R22E, S.L.B. &M. San Juan County, Utah.

CERTIFICATE

THIS "IS" TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MYNEROWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

UINTAH ENGINEERING & LAND SURVEYING
PO BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

		•	
SCALE	!" = 1000'		DATE 12/15/82
PARTY	DB RK	RP	REFERENCES GLO Plat
WEATHER	Fair		FILE GENERAL AMER. OIL CO.

General American Oil Company of Texas Well No. 42-19
Section 19, T.38S., R.22E.
San Juan County, Utah
Lease U-17448

Supplemental Stipulations

1) Adequate and sufficient electric/radioactive logs will be run to locate and identify the saline minerals in the Paradox formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the saline minerals resource. Surface casing program may require adjustment for protection of fresh water aquifers.

OPERATOR General ameri	ion ail 60. of Septer DATE 12/28/82
WELL NAME White mesa Fed	42-19
SEC <u>SENE 19</u> T <u>385</u>	R 22E COUNTY San Juan
43-037-30863 API NUMBER	TYPE OF LEASE
POSTING CHECK OFF:	
INDEX	HL
NID	PI
MAP	
PROCESSING COMMENTS:	inthin 1000'
- Jo week	
RPV	
APPROVAL LETTER:	
SPACING: A-3 UNIT	c-3-a CAUSE NO. & DATE
c-3-b	c-3-c
SPECIAL LANGUAGE:	
	-

-4

·
RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP
AUTHENTICATE LEASE AND OPERATOR INFORMATION
VERIFY ADEQUATE AND PROPER BONDING FC=
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION
ORDER NO
UNIT NO
c-3-b
c-3-c
OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

General American Oil Company of Texas 400 East 1st Street, Suite 308 Casper, Wyoming 82601

> RE: Well No. White Mesa Fed. 42-19 SENE Sec. 19, T.38S, R.22E San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

RONALD J. FIRTH - Engineer

Office: 533-5771 Home: 571-6068 OR

CLEON B. FEIGHT - Director

Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30863.

Sincerely,

Norman C. Stout Administrative Assistant

NCS/as cc: MMS Enclosure

NOTICE OF SPUD Company: Caller: # 307 - 237-0036 Phone: Well Number: Sely NE/y Sec 19 T. 385 R. DRE San Juan State: UT Location: County: Lease Number: U-17448Lease Expiration Date: Unit Name (If Applicable): White mean Fed. Date & Time Spudded: 1-18-83 7:32 Am. Dry Hole Spudder/Rotary: Details of Spud (Hole, Casing, Cement, etc.) 13/44 Oufac hole to 400' Rotary Rig Name & Number: <u>Coleman # 3</u> Approximate Date Rotary Moves In: 1-17-83 WITH SUNDRY NOTICE FOLLOW Call Received By: _____Cundy 8:00 D.M. Date:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: General American Oil C	Company of Texas	
WELL NAME: White Mesa Federal 42-19		
SECTION_SENE 19 TOWNSHIP 38S RAN	GE 22E COUNTY San Juan	
DRILLING CONTRACTOR Coleman Drilling of	company	
RIG # 3		
SPUDDED: DATE 1-18-83		ų :
TIME 7:30 AM		3
How Rotary		:
DRILLING WILL COMMENCE		
REPORTED BY Ann Anderson		
TELEPHONE #307-2370036	· ************************************	
DΔTF 1-19-83	SIGNED AS	

Orig & 2 xc: Bureau of Land Management Oil & Gas Op tions

2000 Administration Bldg

1745 West 1700 South

Form 9-331 Salt Lake City, Utah

84104

Form Approved.

UNITED STATES	Budget Bureau No. 42-R142
OMILE STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-17448
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A 3
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	N/A 8. FARM OR LEASE NAME
1. oil gas	White Mesa Federal 9. WELL NO.
2. NAME OF OPERATOR	42-19
General American Oil Co. of Texas	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
400 E. 1st St., Suite 308, Casper, WY 82601	11. SEC., T., R., M., OR BLK. AND SURVEY
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
below.) 1980' FNL & 626' FEL (SE NE)	Sec. 19-T38S-R22E
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan Utah
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND W
SCAUTAT COR ADDOGUAL TO SUBGROUGHT DEPOST OF	5224' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	•
EST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zo
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	1
CHANGE ZONES	
other) Spudding information	•
<u></u>	q_{i}
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	irectionally drilled, give subsurface locations a
including estimated date of starting any proposed work. If well is di	a to this work \#
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	it to this work.)*
including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Spudded well @ 7:30 am 1/18/83.	it to this work.)*
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinen Spudded well @ 7:30 am 1/18/83. Drilled 124" surface hole to 600".	it to this work.)*
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinen Spudded well @ 7:30 am 1/18/83. Drilled 12½" surface hole to 600'. Set 15 jts of 8-5/8" 24# K55 STC R3 Cond. 1 surf	it to this work.)*
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinen Spudded well @ 7:30 am 1/18/83. Drilled 12½" surface hole to 600'. Set 15 jts of 8-5/8" 24# K55 STC R3 Cond. 1 surfaceass B cmt.	it to this work.)*
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including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent Spudded well @ 7:30 am 1/18/83. Drilled 12½" surface hole to 600'. Set 15 jts of 8-5/8" 24# K55 STC R3 Cond. 1 surface as B cmt. Pressure tstd BOP's and csg to 1000#.	it to this work.)*
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including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent Spudded well @ 7:30 am 1/18/83. Drilled 12½" surface hole to 600'. Set 15 jts of 8-5/8" 24# K55 STC R3 Cond. 1 surfacelass B cmt. Pressure tstd BOP's and csg to 1000#.	ace csg @ 600', cmtd w/400 sx c
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including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent Spudded well @ 7:30 am 1/18/83. Drilled 12½" surface hole to 600'. Set 15 jts of 8-5/8" 24# K55 STC R3 Cond. 1 surfact class B cmt. Pressure tstd BOP's and csg to 1000#. Currently drilling 7-7/8" hole @ 1294'.	ace csg @ 600', cmtd w/400 sx of JAN 34 1983 DIVISION OF OIL GAS & MINING
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent Spudded well @ 7:30 am 1/18/83. Drilled 12½" surface hole to 600'. Set 15 jts of 8-5/8" 24# K55 STC R3 Cond. 1 surfactlass B cmt. Pressure tstd BOP's and csg to 1000#. Currently drilling 7-7/8" hole @ 1294'.	ace csg @ 600', cmtd w/400 sx of JAN 34 1983 DIVISION OF OIL GAS & MINING
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including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent. Spudded well @ 7:30 am 1/18/83. Drilled 12½" surface hole to 600'. Set 15 jts of 8-5/8" 24# K55 STC R3 Cond. 1 surfactass B cmt. Pressure tstd BOP's and csg to 1000#. Currently drilling 7-7/8" hole @ 1294'. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	ace csg @ 600', cmtd w/400 sx o JAN 34 1983 DIVISION OF OIL GAS & MINING Set @
including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent. Spudded well @ 7:30 am 1/18/83. Drilled 12½" surface hole to 600'. Set 15 jts of 8-5/8" 24# K55 STC R3 Cond. 1 surfactass B cmt. Pressure tstd BOP's and csg to 1000#. Currently drilling 7-7/8" hole @ 1294'. Subsurface Safety Valve: Manu. and Type	ace csg @ 600', cmtd w/400 sx o JAN 34 1983 DIVISION OF

St of Utah Natural Resources & Energy Oil, Gas & Mining

4241 State Office Building SLC, UT 84114

*See Instructions on Reverse Side

Orig & 2 xc: Bureau of Land Management Oil & Gas Opera ons 2000 Administration Bldg. 1745 West 1700 South

Salt Lake City, Utah 84104

Form 9-331		Form Ap	proved. ureau No. 42 - R142
UNITED STATES	5. LEASE	- 1 1 1 1 A	: :
DEPARTMENT OF THE INTERIOR	<u>U-17448</u>	2 3 3 3	
GEOLOGICAL SURVEY	6. IF INDIAN, A	LLOTTEE OF	R TRIBE NAME
	N/A		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREE	MENT, NAM	E g A i e
SUMDRY NOTICES AND REPORTS OF THE BACK to a different	N/A		- 1
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LE	ASE NAME	
	White Me		al
1. oil gas	9. WELL NO.		
	42-19	1334	
2. NAME OF OPERATOR	10. FIELD OR W	IL DOAT NAM	ıF -
General American Oil Co. of Texas	4.		
3. ADDRESS OF OPERATOR	Wildcat		AND CUDVEY C
400 E. 1st St., Suite 308, Casper, WY 82601	11. SEC., T., R., AREA	M., UK BLK	. AND SURVET C
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		-T38S-R2	2E
below.) 1980' FNL & 626' FEL (SE NE)			
AT SURFACE:	12. COUNTY OR		3
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Jua	n	Utah
	14. API NO.	· · ·	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATION	s (show d	f, KDB, AND W I
AND TOUR DEPORT OF	5224' GR	<u> </u>	<u> </u>
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		.*	· · · · · · · · · · · · · · · · · · ·
TEST WATER SHUT-OFF		3	
FRACTURE TREAT		:	•
SHOOT OR ACIDIZE	(NOTE: Report or	sults of multir	ole completion or zo
PULL OR ALTER CASING		n Form 9-330	
MULTIPLE COMPLETE			
CHANGE ZONES			49
ABANDON• □ ⊠			•
(other) Monthly report of operations.	1 1		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinentialled 7-7/8" hole to TD of 6290'. t cores from 6063-6123; 6140-6149; 6228-6231; 6231-6	irectionally drilled, it to this work.)*	ans, and gr give subsu	rface locations a
	1		
n DST 6078-6123'.			
ep to P & A. Set 50 sx plug from 6199 to 5984'; set	60 sx plug	3008-283	0'; set 50
ep to r. a. A. Soc. so sh prog from ors to story to		4-3	
ug from 714-506'; set 15 sx plug @ surface.	ACCE	TED_	
			THE STATI
leased rig @ 2:00 pm 2/12/83.	OF L	JTAH DI)	/ISION OF
	OIL.		DAMMING
rface restoration will be conducted as soon as weath	er permits.	וער	18 183
	BY:	YA.	Pal
Subsurface Safety Valve: Manu. and Type		\$4-6	
18. I hereby certify that the foregoing is true and correct		2	
		•	
SIGNED Charles OF TITLE Clerk	DATE		
Ann Anderson (This space for Federal or State off	ice use)		
·.	DATE		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	VAIE		

2 xc: State of Utah Natural Resources & Energy

0i1 & Gas & Mining 4241 State Office Bldg, SLC, UT 84114 *See instructions on Reverse Side

2

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

-	DIVISIO	ON OF OIL, GAS, AND M	IINING	5. LEASE DESIGNATION U-17448	M AND SERIAL NO.
	SUNDRY NOT (Do not use this form for propose use "APPLICA	CES AND REPORTS als to drill or to deepen or plug TION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOT	FEE OR TRIBE NAM
<u>ı. </u>	OIL GAS TO OTHER	P & A		7. UNIT AGREEMENT	MAMB
2,	NAME OF OPERATOR			S. FARM OR LEASE N	AMS
	General American Oi	l Co. of Texas	,	White Mesa Fo	ederal
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	Box 1358 - Seminole	, Oklahoma 74868		42-19	
4.	LOCATION OF WELL (Report location cl See also space 17 below.) At surface		y State requirements.	10. FIBLD AND FOOL, Wildcat	OR WILDCAT
				11. SEC., T., R., M., OI SURVEY OR AR	BLK, AND
	1980' FNL and 626'	FEL (SE NE)		Sec 19-38S-2	2E
14.	PERMIT NO.	15. BLEVATIONS (Show whether o	F, RT, GR, etc.)	12. COUNTY OR PARIS	HI 18. STATE
	43-037-30863	5224 GL	<u> </u>	San Juan	Utah
16.	Check Api	propriate Box To Indicate I	Nature of Notice, Report, or C	other Data	
	NOTICE OF INTERE	ION TO:	Оркекив	инт виролт ор:	
	PRACTURE TREAT	ULL OR ALTER CASING CLTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING	Repairing Altering Abandonm	CASING
		of Operator X	(Other)	of multiple completion	on Well

(Other) Change of Operator X (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

New Operator:

Phillips Oil Company

Box 1358

Seminole, Oklahoma 74868

(Effective March 8, 1983)



DIVISION OF OIL, GAS & MINING

81GNED Like J.L.Killian	TITLE Dist. Superintendent	DATE 3/22/83
(This space for Federal or State office use)		
CUMPAL. ''S OF APPROVAL, IF ANY:	TITLE	DATE



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1983

Phillips Oil Company
Box 1358
Seminole, OK 74868

RE: Well No. White Mesa Fed #42-19 API #43=037-30863 1980' FNL, 626' FEL SE NE Sec. 19, T. 38S, R. 22E. San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

Well Records Specialist

CJ/cj Enclosure

SUBMIT IN DUPLI UN ED STATES

	DEPAR		OF OGICAL			reri	OR	struct	tions on se side)	5. LEASE DE		ON AND SERIAL NO.
WELL CO	MPI FTION	OR	RECOM	PLETI	ON R	EPOF	RT AN	D LO	G *			TTEB OR TRIBE NAME
1a. TYPE OF WEL			GAS WELL	DI	(Y)	Other				7. UNIT AGRI	EMENT	MAME
b. TYPE OF COM	PLETION:				_		00414					
WELL	OVER L EN	Eb.	BACK	DIFF. RESV	R	Other _	P&A'd			8. FARM OR		
2. NAME OF OPERAT			_	_		_						a Federal
Phillips (Oil Compan	y (Fo	rmerly	Gener	al Am	erica	n Uil	Co. of	lexa	42-19		
P O Box	2920. Casn	er. W	Y 8260	2	•		-					OR WILDCAT
P.O. BOX 4. LOCATION OF WEL	L (Report locati	ion clearl	y and in acc	cordance	with any	State r	equirement	(e) *		Wilde		OR BLOCK AND SURVEY
At surface	980' FNL 8	626'	FEL, S	E NE						OR AREA	ж., м., с)R BLUCK AND BURYDI
At top prod. into	erval reported b	elow								Sec.	19-T	38S-R22E
At total depth									•			
					MIT NO.			ISSUED		12. COUNTY PARISH		18. STATE
	16. DATE T.D.		17. DATE		037-3			/28/82		San Ji		Utah
15. DATE SPUDDED	2/9/8			2/12/	-	prou.,	.1	224' R				
20. TOTAL DEPTH, MD			T.D., MD & TV		IF MULT			1 23. INT		ROTARY TOO	LS	CABLE TOOLS
6290'		_	_		HOW MA				->	0 - 62		Ann 1900
24. PRODUCING INTER	IVAL(8), OF THIS	COMPLE	TION—TOP,	BOTTOM,	NAME (M	D AND T	(DV)			•	25	SURVEY MADE
Plugged a	nd Abandon	ed 2/	12/83									
26. TYPE ELECTRIC*										I	27. W	AS WELL CORED
Annual Control of the	c. CNL-FDC	7										Yes
28.	The second of th		CASIN	G RECO			rings set i					-:
CASING SIZE	WEIGHT, LB.	/FT.	DEPTH SET			LE SIZE			IENTING		I	AMOUNT PULLED
8-5/8"	24#_		60 0'		12	<u>-1/4"</u>	<u> 400</u>	sx Cl	ass E	3		12
	_	<u> </u> -	***				- 					
1.	-											# 1 PM
29.	·.	LINER	RECORD					30.		TUBING REC	ORD	· • 3/
SIZE	TOP (MD)	BOTTO:	M (MD)	BACKS CE	MENT*	SCREE	N (MD)	SIZE	_	DEPTH SET (M	(D)	PACKER SET (MD)
		.							-			
31. PERFORATION REC	CORD (Interval, s	ize and i	number)			82.	AC	ID, SHOT	, FRACT	TURE, CEMEN	T SQU	EEZE, ETC.
					·	DEPT	H INTERVAL			OUNT AND KIN		
P&A'd						Set	50 sx	plug				60 sx plug
	• a						m_30 <u>0</u> 8			sx plug	from	714-506',
						15	sx plu	gats	urfac	<u></u>		
33.*		·			PROI	UCTIO	N		<u> </u>			
DATE FIRST PRODUCT	ION PRO	DUCTION	METHOD (Fl	owing, g	is lift, pr	ımping_	aize and t	ype of pur	mp)		STATU!	8 (Producing or
<u> </u>												A'd
DATE OF TEST	HOURS TESTED	CH	OKE SIZE	PROD'I	FOR PERIOD	M		F	a. / C	PAER—BBI	-	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSI	CRE CA	LCULATED	OIL—I	BBL.	111	AS-DICT.	1 .	WATER-	<u> </u>	OIL G	RAVITY-API (CORR.)
			HOUR RATE	1 :			AHIM	<u>≥</u> ¥0 19	84		3.7	
34. DISPOSITION OF G	AS (Sold, used fo	or fuel, ve	nted, etc.)					· · · · · · · · · · · · · · · · · · ·		TEST WITNE	SSED B	基内部以上基础
								SION C			# 1 ·	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
35. LIST OF ATTACH	MENTS					Ol	L GAS	8 MI	NING			
None 36. I hereby certify	that the forego	ing and	attached inf	ormation	is comp	lete and	correct as	determin	ed from	all available	records	
	14		/					· •				1/25/84
SIGNED	A F. SET	art/				2	Manage			DAT		1/25/64
BLM, Farmi	naton Miss	ee Instru	uctions and	d Space	es for A	Additio	nal Data	on Rev	erse Sic	le)		
- Utah O&GCC	SIC. IIT		1 - J.	L. Wr	itmir	e, De	enver	ranto en la companya de la companya La companya de la co	1.	- File	range et	en e
- B. Conner,			i - J.					. "				\$
2. 30	,				-							

NSTRUCTIONS

If not filed prior to the time falls summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office: See instructions on items 22 and 24; and 83; below-regarding separate reports for separate completions w

should be listed on this form, see item 35.

or Federal office for specific instructions.

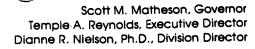
Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

1	1	늰		
		TRUB VERT. DEPT.	5959' 6085' 6148' 6201' 6288'	#1
GEOLOGIC MARKERS	TOP	KEAS. DEPTH	LOG TOPS	
GBOLOGI	-		Upper Ismay Lower Ismay Gothic Shale Desert Creek TD	
38.	:		S CONTRACTOR OF THE STATE OF TH	
CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, STC.		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
TIME TOOL OPEN, FLO	BOTTOM		6123' Rec 6231' Rec 6290' Rec 6123'	
DEPTH INTERVAL THETED, CUSHION USED, TIME TOOL OPEN, FLOWING	TOP		6063 6140 6228 6231 6078	
SHOW ALL IMPORT	FORMATION		Core #1 # #3 DST #1	





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 2, 1984

Phillips Oil Company P. O. Box 2920 Casper, Wyoming 82602

> RE: Well No. White Mesa Federal 42-19 API #43-037-30863 1980' FNL, 626' FEL SE/NE Sec. 19, T. 38S, R. 22E. San Juan County, Utah

Gentlemen:

According to our records, a 'Well Completion Report" filed with this office January 25, 1984 on the above referred to well, indicates the following electric logs were run: DIL, Sonic, CNL-FDC. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

Well Records Specialist

Claudia Jones

U/ci

cc: Dianne R. Nielson, Director Harold Balthrop, Associate Director Ronald J. Firth, Chief Engineer



EXPLORATION AND PRODUCTION GROUP

CASPER, WYOMING 72602 BOX 2920 DIVISION OF OH, GAS & MINING

March 9, 1984

State of Utah Natural Resources

Attn: Claudia Jones

4241 State Office Building Salt Lake City, Utah 84114

RE: Ratherford Unit 29-31

White Mesa Federal 42-19 San Juan County, Utah

Claudia Jones

Enclosed are the logs which you requested in your March 2, 1984 letter. Listed below are the legal locations of these wells and the specific logs which are enclosed.

Ratherford Unit #29-31 API #43-037-30914 700' FNL, 2140' FEL NW/NE Sec. 29, T41S-R24E San Juan County, Utah LOGS: DIL, GR-SP White Mesa Federal #42-19 API #43-037-30863 1980' FNL, 626' FEL SE/NE Sec. 19, T38S-R22E San Juan County, Utah LOGS: DIL, Sonic, CNL-FDC

Please return a signed copy of this letter to acknowledge receiving these logs.

A. E. Stuart

State of Utah Natural Resources

BJM/1t attachments Casper - RC